



Pre-earnings report EQT, Q22024

Quarterly drilling and fracking activity in US unconventional basins

HIGHLIGHTS

- EQT Corp. has planned in its Q2 2024 guidance to operate 2 to 3 horizontal rigs and 3 to 4 frac crews. According to Kayrros data, EQT operated on average 3 horizontal rigs and 4 frac crews, indicating that EQT Corp. achieved its operational guidance for the quarter.
- Kayrros detected 29 drilled, and 26 completed wells that are closer to the lower range for estimated drilled and completed wells communicated by EQT.
- This quarter EQT was mainly active in the Appalachian basin with 29 wells drilled, 232 wells DUC, 26 wells completed and 61 wells PoP.

INSIGHTS

Average Active Rigs and Frac Fleets (#)



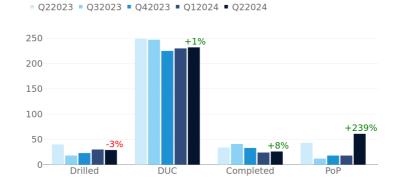
YoY

- EQT average active rigs fleet grew by 41% from 2.46 in Q22023 to 3.46 in Q22024, showing an **increase in exploration and production activity level**.
- EQT average frac fleet grew by 24% from 2.92 in Q22023 to 3.62 in Q22024, showing an increase in activities aimed at boosting the productivity of well completions.

QoQ

• EQT average active rigs fleet decreased by 34% from 5.23 in Q12024 to 3.46 in Q22024, showing a **decrease in exploration and production activity level**.

 EQT average frac fleet decreased by 2% from 3.69 in Q12024 to 3.62 in Q22024, showing a decrease in activities aimed at boosting the productivity of well completions.



YoY

Wells (#)

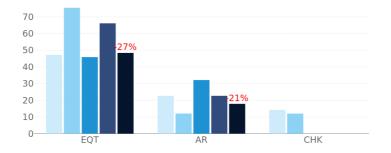
- The number of EQT drilled wells decreased by 28% from 40 in Q22023 to 29 in Q22024, indicating a **lack of efforts to increase production capacity**.
- The number of EQT DUC wells decreased by 7% from 249 in Q22023 to 232 in Q22024
- The number of EQT completed wells decreased by 24% from 34 in Q22023 to 26 in Q22024, indicating a **contraction in production level**.
- The number of EQT PoP wells grew by 42% from 43 in Q22023 to 61 in Q22024, indicating higher production volumes.

QoQ

- The number of EQT drilled wells decreased by 3% from 30 in Q12024 to 29 in Q22024, indicating a **lack of efforts to increase production capacity**.
- The number of EQT DUC wells grew by 1% from 230 in Q12024 to 232 in Q22024
- The number of EQT completed wells grew by 8% from 24 in Q12024 to 26 in Q22024, indicating **production scaling**.
- The number of EQT PoP wells grew by 239% from 18 in Q12024 to 61 in Q22024, indicating higher production volumes.

Median drilling efficiency in the Appalachian basin (days)

Q22023 Q32023 Q42023 Q12024 Q22024

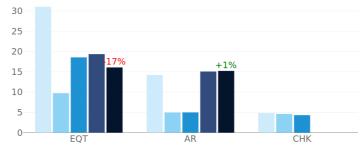


YoY

 EQT well drilling efficiency decreased by 3% in Appalachian basin with the median moving from 47.2 days in Q22023 to 48.4 in Q22024, showing a decrease of operational excellence in exploration and production.

QoQ

 EQT well drilling efficiency grew by 27% in Appalachian basin with the median moving from 66.1 days in Q12024 to 48.4 in Q22024, showing an increase of operational excellence in exploration and production.



Median fracking efficiency in the Appalachian basin (days) Q22023 Q32023 Q42023 Q12024 Q22024

YoY

 EQT well fracking efficiency grew by 48% in Appalachian basin with the median moving from 31.1 days in Q22023 to 16.1 in Q22024, showing an increase of operational excellence in exploration and production.

QoQ

 EQT well fracking efficiency grew by 17% in Appalachian basin with the median moving from 19.4 days in Q12024 to 16.1 in Q22024, showing an increase of operational excellence in exploration and production.

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